

An aerial photograph of a floating offshore wind turbine. The turbine has three white blades and a white tower. It is mounted on a yellow rectangular platform with a central dark square area. The platform is floating on a dark blue sea. The number "ID1" is visible on the side of the tower. Two orange L-shaped graphic elements are positioned on the right side of the slide, one above the title and one below the speaker information.

# Demonstrations of Floating Technology

Thomas Choisnet  
Toulon, 8<sup>th</sup> March 2019



# WHO IS IDEOL ?

**FULLY DEDICATED TO FLOATING WIND**



**Founded in 2010**



**Fully integrated  
staff of 50+**



**Privately held**



# REASONS FOR DEMONSTRATION

## Technical validation

- ▶ Experience in the oil and gas industry (but also nuclear) shows that catastrophic failures occur more often than per design
- ▶ Floating wind turbines are multiple in wind farms, increasing the consequences and probability of undesired events
- ▶ Prototype testing captures weak points and strengths
- ▶ Power curve can be truly validated by full-scale experiments



## Soft matters

- ▶ Operation procedures and occupational safety
- ▶ Environmental impact assessment
- ▶ Proof testing of contractual interface with all parties
- ▶ Feedback on actual availability of materials and contractors / builders capacity
- ▶ Proof testing of logistics
- ▶ Identification/validation of sensitive quality control points



# ONE-OFF UNITS ARE NOT ALL SUCCESSFUL



Mars drilling rig collapse  
(GoM in hurricane Katrina, 2005)



Typhoon Tension Leg Platform  
capsizing in hurricane Rita

Caused by simultaneous failure  
of two tendons in storm



# CONDITIONS OF BANKABILITY

Build demonstrators representative of all design options:

- ▶ Choice of hull and mooring materials
- ▶ Test different certification framework



Challenge collected data:

- ▶ Use certified monitoring equipment when existing to get approvable data
- ▶ Rigorous commissioning and testing process to allow simulation models validation
- ▶ Third party validation of tests data



And above all : Keep next projects close enough to demonstrators to make feedback relevant



# THE HIBIKI-NADA DEMONSTRATOR

- ▶ Design, build, install a 3MW floating wind turbine
- ▶ 2-blade machine
- ▶ Offshore Japan, Japan sea, North of Kyushu
- ▶ Steel hull (45m x 45m x 7.5m draft)
- ▶ All-chain mooring lines
- ▶ Financed by the NEDO
- ▶ Typhoon-prone location





# THE FLOATGEN DEMONSTRATOR

- ▶ Design, build, install a 2MW floating wind turbine
- ▶ Offshore France, N-E Atlantic Ocean
- ▶ SEM-REV test site in shallow water, operated by ECN
- ▶ Concrete hull (36m x 36m x 7m draft)
- ▶ Synthetic mooring lines
- ▶ Financed by EU and France



▶ Partnership with



University of  
Stuttgart



# LESSONS LEARNT

- ▶ Seakeeping performance as planned
  - ▶ Power curve of Floatgen as / better than expected
  - ▶ Mooring performance better than design
  - ▶ No need for retensioning lines after several storms
  - ▶ The Hibiki-nada floater survived to 3 typhoons
- 
- ▶ Regulatory frame-work impacts heavily on design
  - ▶ Split of offshore installation contracting key to reducing costs
  - ▶ Local content can be maximized by concrete fabrication

- ▶ Lessons will be relevant for very large turbines even in very severe environments
- ▶ Wind turbine manufacturer's momentum is key to the success of the project





# NEXT STEPS: SERIAL PRODUCTION

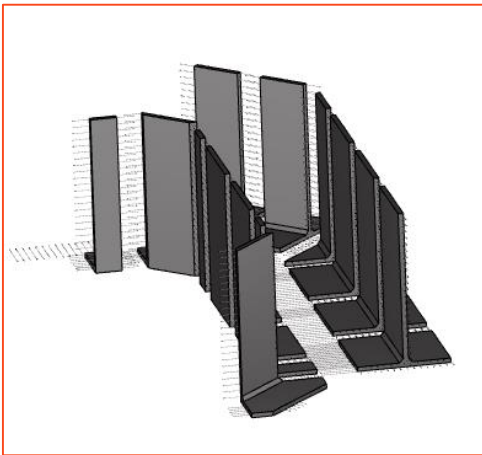
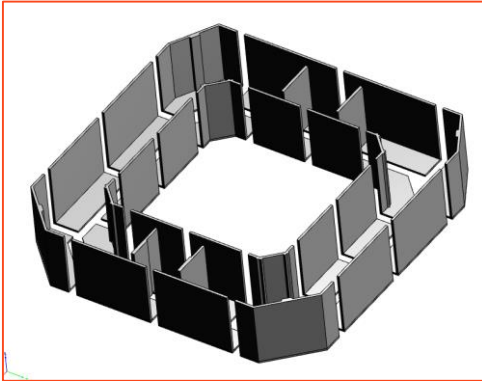


The 12MW version is ready and still comparable to the 2MW demonstrator

For this next step:

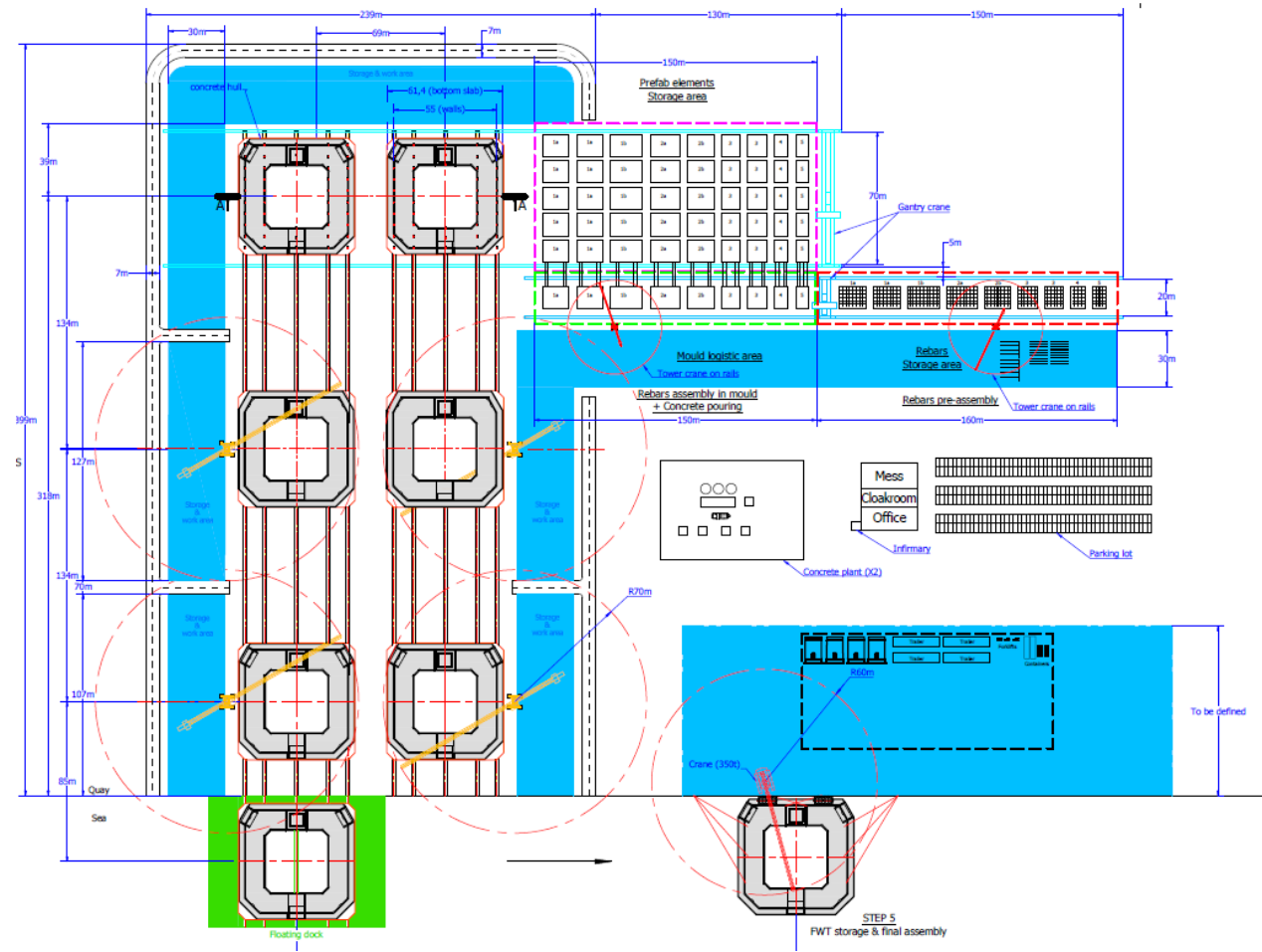
- only manufacturing is changed
- to build on demonstrators' track record
- And take no risks with materials

# EXAMPLE SERIAL PRODUCTION



1 floater every 2 weeks

With two assembly  
lines and  
prefabrication





# FLOATING WIND NEXT R&D PRIORITIES

## Simplify hull construction and industrial production

- ▶ Prepare scenarios for 500MW farms construction and manage logistic flows
- ▶ Develop alternate simplifying materials and associated processes
- ▶ Mooring components reliability

## Develop last bricks missing before commercial farms

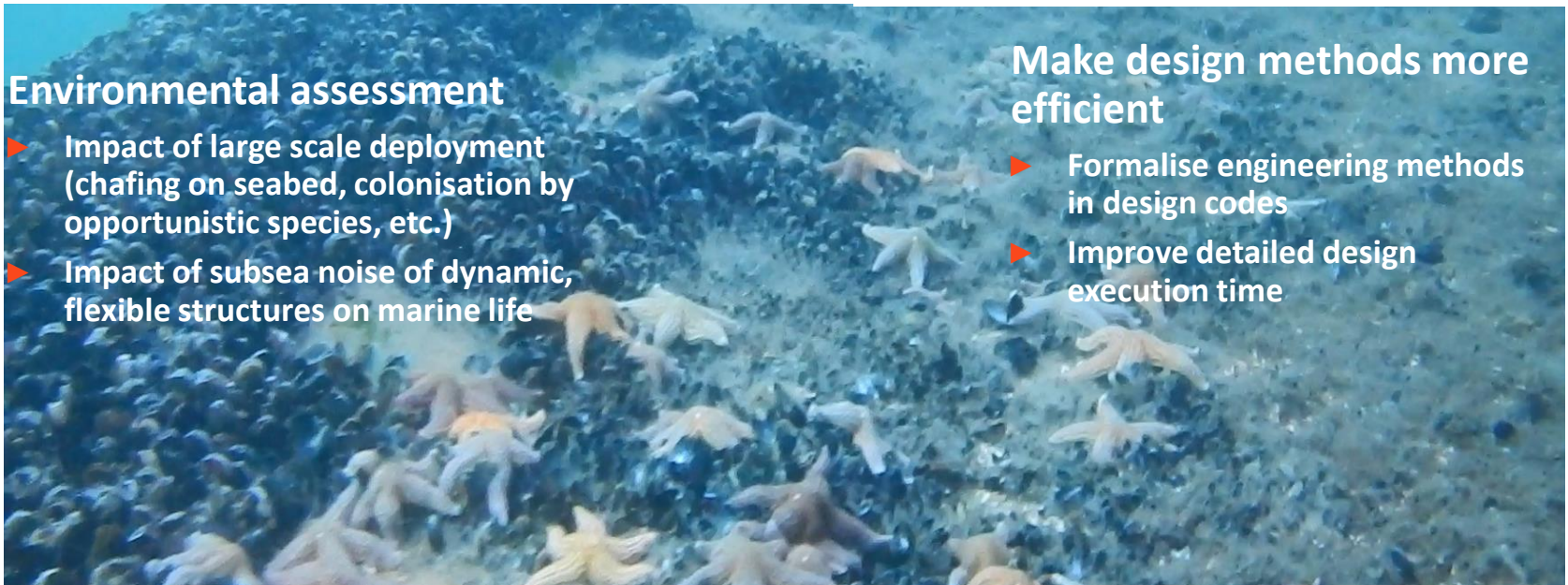
- ▶ Floating substation and related equipment
- ▶ Dynamic export cable systems

## Environmental assessment

- ▶ Impact of large scale deployment (chafing on seabed, colonisation by opportunistic species, etc.)
- ▶ Impact of subsea noise of dynamic, flexible structures on marine life

## Make design methods more efficient

- ▶ Formalise engineering methods in design codes
- ▶ Improve detailed design execution time







THANK YOU

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